Reverse Flow Expansion Projects

Presented by James P. Corley, Business Development Lead
Mobile Bay South III

- Provides additional firm southbound capacity on Mobile Bay line.
  - Begins at Station 85.
  - Extends as far south as the interconnection with FGT at Citronelle.
- Shippers are Southern Company for 200 MDth/d and PowerSouth for 25 MDth/d.
- Capacity: 225 MDth/d.
  - Three MB expansions total 858 MDth/d of southward flow.
- Target in-service date: 2nd Qtr 2015.
Virginia Southside Expansion

- Expansion from Transco’s Zone 6 Station 210 Pooling Point to Transco’s Cascade Creek, Pleasant Hill and proposed Brunswick delivery meters on the South Virginia Lateral.
- Shippers are Dominion Virginia Power for 250 MDth/d and Piedmont Natural Gas Company for 20 MDth/d.
- Capacity: 270 MDth/d.
- Target in-service date: September 1, 2015.
Leidy Southeast

Expansion of Transco’s system from various receipt points along the Leidy Line to east coast markets as far south on the mainline as Station 85 in Choctaw County, AL.

- 525 MDth/d of firm transportation on 2 firm paths.
- Provides access to markets in Zones 6, 5 and 4.
- Target in-service date is December 1, 2015.

Project Shippers:

- Capitol Energy Ventures Corp. 20,000 Dth/d
- Anadarko Energy Services Company 50,000
- MMGS Inc. 50,000
- Piedmont Natural Gas Company 100,000
- Public Service Company of North Carolina, Inc. 100,000
- South Carolina Electric & Gas Company 40,000
- Washington Gas Light Company 165,000
Rock Springs

- Expansion of Transco’s Mainline from Station 210 to a new delivery point at the terminus of a new 10.7-mile lateral to serve Old Dominion Electric Cooperative’s proposed 1,000 MW power plant in Cecil County, MD.
- Service will be provided under Transco’s FT Service.
- Facilities: 10.7 mi. of 20-inch; compression.
- Capacity: 192 MDthd.
- ISD: August 1, 2016.
Atlantic Sunrise

- Expansion of Transco’s Leidy Line to Mid-Atlantic and Southeast Markets.
- 450 – 1,000+ MDth/d of firm transportation.
- Provides access to markets in Zones 6, 5 and 4.
- Target in-service date is July 1, 2017.
Dalton Expansion

- Expansion from Transco’s Station 210 to interconnections in northern Georgia.
- Facilities include compression, pipe and new interconnections and mainline modifications.
- Capacity: Up to 500 MDth/d.
- Estimated In-service date: TBD.
Gulf Coast Market Development

- Low gas prices and abundant supply (Marcellus displacement) is attracting massive amounts of investment to the hydraulically rich Gulf Coast.
- Upwards of 10 Bcf of incremental demand.
- Could be 10% of US demand by 2020.
Transco After Shale Development

- Shale Gas to Transco Flows on Transco?
- Shale Play
- Transco Shale Receipts

- Northeast markets
- Mid-Atlantic markets
- Southeast markets
- Florida markets

- Marcellus/Utica Shale
- Mid-Continent Shale Barnett, Haynesville, Woodford, Fayetteville
- Eagle Ford Shale
- Gulf Coast Markets

- Zone 1
- Zone 2
- Zone 3
- Zone 4
- Zone 5

- Florida markets

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